

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

Representatives Present During the Inspection:
OGM Pete Hess

# **Inspection Report**

Permit Number:	C0070045
Inspection Type:	PARTIAL
Inspection Date:	Wednesday, December 15, 2010
Start Date/Time:	12/15/2010 8:55:00 AM
End Date/Time:	12/15/2010 9:30:00 AM
Last Inspection:	Monday, November 29, 2010

Inspector: Pete Hess,

Weather: Clear, windy, cold. Front has just gone through.

InspectionID Report Number: 2599

Reprocessing

Accepted by: jhelfric 12/16/2010

Permitee: **HEADWATERS ENERGY SERVICES**Operator: **HEADWATERS ENERGY SERVICES** 

Site: COVOL SITE

Address: 10653 SOUTH RIVER FRONT PARKWAY, SUITE 300, SOUTH JORDAN UT 840

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current A	Acreages	Mineral Ownership	Types of Operations		
30.00	Total Permitted	Federal	Underground		
30.00	Total Disturbed	☐ State	Surface		
	Phase I	County	Loadout		
	Phase II	Fee	Processing		

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Other

The COVOL site continues to operate on a 7 day, 24 hour schedule. Mr. Kyle Edwards represented the Permittee during today's inspection.

Phase III

Inspector's Signature:

Letw Zless

Date Wednesday, Dec



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#### REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	<b>~</b>			
2.	Signs and Markers	<b>V</b>			
3.	Topsoil	<b>✓</b>			
4.a	Hydrologic Balance: Diversions	<b>V</b>			
4.b	Hydrologic Balance: Sediment Ponds and Impoundments				
4.c	Hydrologic Balance: Other Sediment Control Measures				
4.d	Hydrologic Balance: Water Monitoring				
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives		<b>V</b>		
<del></del>	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments				
8.	Noncoal Waste	<b>✓</b>		~	
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control		<b>Y</b>		
15.	Cessation of Operations		<b>V</b>		
16.8	Roads: Construction, Maintenance, Surfacing	✓			
16.b	Roads: Drainage Controls	✓		✓	
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations				
19.	AVS Check				
20.	Air Quality Permit	✓			
21.	Bonding and Insurance				
22.	Other				

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## 1. Permits, Change, Transfer, Renewal, Sale

The Division completed a first round review of Task ID # 3657, Updated Plates and Chapters for the COVOL permit area on November 16, 2010, identifying two deficiencies relative to topsoil. These are believed to be permitting deficiencies only. To date, the Division has not received a response from the Permittee for Task ID # 3657.

## 8. Noncoal Waste

Two 18 inch black flexible culverts and several hundred feet of 24 inch conveyor belt have been placed in temporary storage immediately east of the inlet ditch reporting into the West pond. It is not known if the belting will be scrapped, or wrapped and saved for future use. Mr. Edwards stated he would address these materials by either junking them, or placing them in the equipment storage area.

#### 16.b Roads: Drainage Controls

The outlet to the 18 inch culvert identified as C-1 on PLATE 7-2, SITE WATERSHED AND DRAINAGE MAP / WELLINGTON DRY COAL CLEANING FACILITY, needs cleaned out. The cross-section of this diversion is obstructed approximately 50 %. This culvert outlet is a high maintenance area, and the Division recommends that this diversion be re-installed at a steeper gradient. The connecting ditch should be cut deeper to reduce the backing up of coal material into the pipe. Mr. Edwards indicated he would clean the outlet area and flush the pipe.